

415 12W 13

43-053-16537

FILE NOTATIONS

Entered in NID File _____

Entered On S R Sheet _____

Location Map Pinned _____

Card Indexed _____

I W R for State or Fee Land _____

Checked by Chief _____

Copy NID to Field Office _____

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed _____

Location Inspected _____

OW _____ WW _____ TA _____

Bond released _____

GW _____ OS _____ PA _____

State of Fee Land _____

LOGS FILED

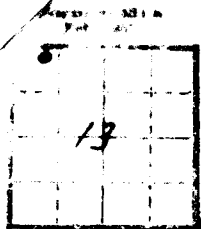
Driller's Log _____

Electric Logs (No.)

No logs

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____



(SUBMIT IN TRIPPLICATE)

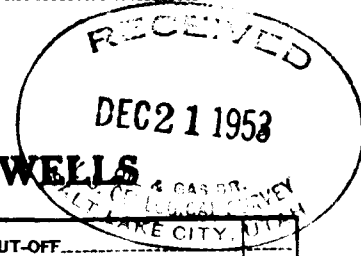
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER

Land Office S. L. C.

Lease No. 053686

Unit _____



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 15, 1953, 19____

Well No. 10 is located 200 ft. from N line and 1120 ft. from W line of sec. 13

Nw, Nw, Sec. 13 41 S, 12 W, S. L. M.
(1/4 Sec. and Sec. No.) (Twp) (Range) (Meridian)

Virgin Washington Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3688 ft.

DETAILS OF WORK

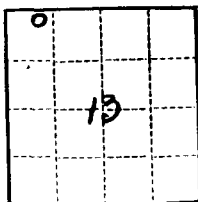
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Set approximately 80' - 8-5/8 casing and cement to surface.
Cement 5" O. D. 15# J55 casing at approximately 600' or at top of first oil zone.
Acidize Moenkopi approximately 600' to 625', B+J Service Co. method.
Test for production.

(APPROVAL IS CONDITIONAL UPON COMPLIANCE WITH THE TERMS ATTACHED HERETO)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

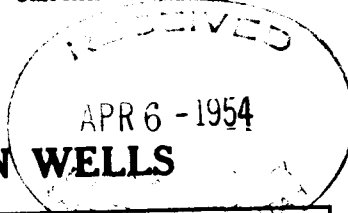
Company Donald R. Thompson
Address 533 Prospect Avenue
So. Pasadena, California
By E. R. Bardwell
E. R. Bardwell
Title Agent



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
ORIGINAL FORWARDED TO LOPER

Budget Bureau 40-2281.1
Approval expires 12-31-61.
Land Office S. L. C.
Lease No. 033406
Unit Lease



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 3, 1954, 19

Well No. 10 is located 200 ft. from [N] line and 1120 ft. from [W] line of sec. 13

NW 1/4 NW 1/4 Sec 13 41S 12W S. L. M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Virgin Washington Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3688 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

No water encountered from surface to 682 feet, propose to set 22 feet of ~~XXXXXX~~ 6 inch 17# casing as surface pipe instead of 8 - 5/8 casing.

Cement 6 inch casing solid from surface to bottom of casing.

Acidize well with approximately 1500 gallons of 15% hydrochloric acid from 626 to 643.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

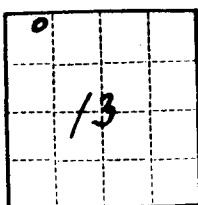
Company Donald R. Thompson

Address 533 Prospect Avenue

So. Pasadena, California

Approved 4-12-54
H. S. S. S.
H. S. S. S.

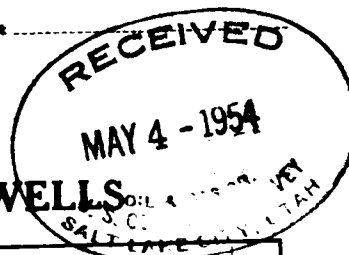
By E. R. Bardwell
E. R. Bardwell
Title Agent



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
ORIGINAL FORWARDED TO CASPER

Land Office S. L. C.
Lease No. 000000
Unit _____



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	<input type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	<input type="checkbox"/>
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	<input type="checkbox"/>
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	<input type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	<input type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 1, 1954

Well No. 10 is located 200 ft. from N line and 1120 ft. from W line of sec. 13
NW NW Sec 13 41S 12W S. L. M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Virgin Washington Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3688 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

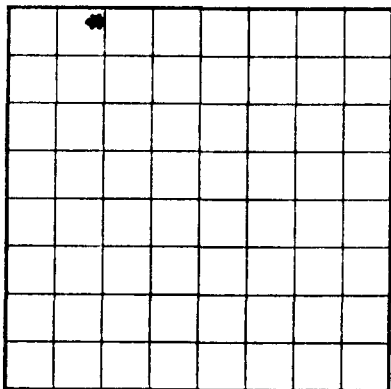
4/27/54 - Acidized well with 2000 gallons of 15% hydrochloric acid. Acid induced into well through 2" tubing hung 14 feet off bottom. No pressure on tubing at any time. Let acid set in hole over night. Started well pumping 4/28/54. April 30/54, well pumping all water.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Donald R. Thompson
Address 533 Prospect Avenue
So. Pasadena, Calif

Approved 5-6-54
[Signature]
District Engineer

By E. R. Bardwell
Title Agent



LOCATE WELL CORRECTLY

U. S. LAND OFFICE S.L.C.SERIAL NUMBER 033686LEASE OR PERMIT TO PROSPECT L

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

MAR 24 1954

LOG OF OIL OR GAS WELL

Company Donald R. Thompson Address 533 Prospect Avenue
So. Pasadena, California
Lessor or Tract _____ Field Virgin State Utah
Well No. 10 Sec. 13 T. 41S R. 12W Meridian S.L.M. County Washington
Location 200ft. {N} of N Line and 1120 {E} of N Line of Sec. 13 Elevation 3688
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed H. MarshallDate March 20, 1954 Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling February 9, 19 54 Finished drilling March 4, 19 54

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 557 to 559 Oil No. 4, from _____ to _____
No. 2, from 556 to 545 Oil No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 552 to 534 Sulphur No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Length	Amount	Kind of shoe	Out and pulled from	Perforated		Purpose
						From—	To—	
8" 55	20	10	100	None	Pulled			Surface
6" 55	15	10	100	None	Pulled			Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
6"	20'	8	Dumped		None

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shots used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

March 4, 1954, 19____

Put to producing Apr 28, 19 54

The production for the first 24 hours was 11 barrels of fluid of which 10 % was oil; _____ % emulsion; 10 % water; and _____ % sediment.

Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Preston Bradshaw, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	200	200	Red shale
200	202	2	Gray shale
202	218	16	Red shale
218	229	11	Gray shale
229	232	3	Gray lime
232	241	9	Gray shale
241	264	23	Hard brown sandy shale
264	271	7	Gray lime
271	277	6	Gray shale
277	309	32	Brown shale
309	321	12	Gray lime
321	340	219	Red shale
340	357	17	Hard sandy red shale
357	359	2	Red shale, show of oil
359	621	62	Red shale
621	626	5	Gray limey shale
626	643	17	Light brown sandy lime showing oil
643	650	7	Gray limey shale
650	655	5	Chocolate brown shale
655	662	7	Gray lime
662	665	3	Chocolate brown shale
665	682	17	Gray shale
682	684	2	Gray lime, sulphur water

(OVER)

6-5745

NOV 14 1954

7. A SYNOPSIS OF THE REPORT 8-8745

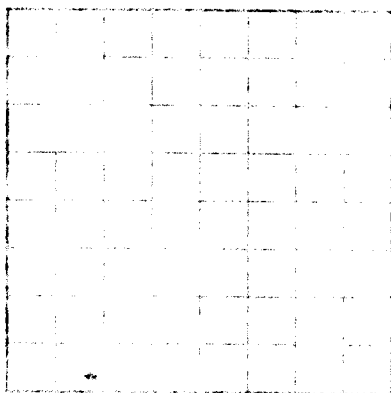
It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or drilling.

2/9/54 Drilled to 52 feet, set in 22" 8 5/8 casing as generator, no surface water encountered in this well, to 682 feet. Drilled to 682 684', and found sulphur water in last 2 feet of well.

3/3/54 Plugged hole with sheaving pine plug to 676. Bailed hole dry, let hole stand for 2 hours, no water entered hole. Plugged hole from 676 to 655 with hard shale, rocks and cement.

Filled hole with river sand to 560 and dumped in with bailer
52 gallons of 30% hydrochloric acid set for 15 hours. MM

3/4/54 Bailed hole dry. found acid unspent. no oil or water entered well. Cleaned out to 648'. Cemented in 82' of 6" casing from surface. Well standing waiting for acid.



THE CH. OF. OF. CV2 ALETT

GEOLOGICAL SURVEY
 DEPARTMENT OF THE INTERIOR
 UNITED STATES

LEAVE OF ABSENCE TO J. ROBERTSON
SERGE ZIGLER -
J. B. LYNN (OFFICE -

13-413-12W

9
E. P. Bardwell*

pr 31' +

13-413-12W NE NW NW, Donald R. Thompson #10 Walkin (Salt Lake

033686), Ref. #74

STATUS: Drg 250' (U.O.R. 2-27-54)

FEB 1954 REMARKS: NEW DRILLING WELL. Spud 2-9-54 for intended 600' test of Moenkopi.

STATUS: DSI 684' PB 648' Moenkopi (Bardwell 3-24-54)

MAP -- 1954 REMARKS: 6" cc 22' w/8 sx. Only water encountered at 682-684'. PB 648' and intend to acidize.

APR -- 1954 STATUS: DSI 684' PB 648' Moenkopi (U.O.R. 5-1-54)
REMARKS: Waiting on acid.

STATUS: POW 684' PB 648' Moenkopi (Visited 5-29-54)

REMARKS: NEW COMPLETION. Acidized with 2000 gals.

MAY -- 1954 15% HCL on 4-27-54. Put on pump 4-28-54. First oil produced during May. I.P. 1 BOPD with approx. 10 SMPT

past wood, say
moved to casing
to 100'

8

WELL NO. 10

COMPANY _____

LEASE NO. _____

DIVISION _____

NAME Walkin Feet 10

LOG OF WELL

CABLE OR ROTARY _____

TOOLS _____

DATE _____

TOUR NO. 1

FROM	TO	FORMATION
17	155	gray limestone shale
155	162	limestone shale
162	165	limestone shale
165	176	gray shale

TOUR NO. 2

FROM	TO	FORMATION
176	182	gray shale
182	184	11 lime sulphur water plug hole back to 180 with clay
		to 176 with fine plug shot of
		sulphur water filled back to 165
		with shale + rocks put in 2
		sacks of cement

TOUR NO. 3

FROM	TO	FORMATION
		failed out well + cleaned
		out to 148 cemented in
		22' of 6" casing

MUD WEIGHT _____ VISCOSITY _____

OPERATIONS AT END OF TOUR

Coring _____ Reaming _____ Drilling _____
Going In Hole _____ Coming Out of Hole _____
No. Stands _____ No. Trebles _____ No. Doubles _____
No. Singles _____ Feet Up On Kelly _____ Total _____

CORING TIME

Core Recovery _____ Feet _____ No. Hours Coring _____
Cored Feet—From _____ To _____

LOST TIME

Hours Shut Down _____ Charge Contractor _____ Hrs.
Charge Oil Co. _____ Hrs.

Cause of Shutdown _____

Twisted Off _____ Fished Out _____ Hrs. Fishing _____

CASING RECORD

SIZE	MAKE	WEIGHT	THD.	NO. JTS.	NO. FT.

No of Round Trips _____ Hrs. Drilling _____

Remarks _____

Driller Bradshaw

Cathod _____

Derrick _____

Helper _____

OPERATIONS AT END OF TOUR

Coring _____ Reaming _____ Drilling _____
Going In Hole _____ Coming Out of Hole _____
No. Stands _____ No. Trebles _____ No. Doubles _____
No. Singles _____ Feet Up On Kelly _____ Total _____

CORING TIME

Core Recovery _____ Feet _____ No. Hours Coring _____
Cored Feet—From _____ To _____

LOST TIME

Hours Shut Down _____ Charge Contractor _____ Hrs.
Charge Oil Co. _____ Hrs.

Cause of Shutdown _____

Twisted Off _____ Fished Out _____ Hrs. Fishing _____

CASING RECORD

SIZE	MAKE	WEIGHT	THD.	NO. JTS.	NO. FT.

and filled on up to 648
with shale and rocks

No of Round Trips _____ Hrs. Drilling _____

Remarks filled up to 555 with sand
+ rocks put in 52 gallons of
acid

Driller Preston

Cathod _____

Derrick _____

Helper Bradshaw

MUD WEIGHT _____ VISCOSITY _____

OPERATIONS AT END OF TOUR

Coring _____ Reaming _____ Drilling _____
Going In Hole _____ Coming Out of Hole _____
No. Stands _____ No. Trebles _____ No. Doubles _____
No. Singles _____ Feet Up On Kelly _____ Total _____

CORING TIME

Core Recovery _____ Feet _____ No. Hours Coring _____
Cored Feet—From _____ To _____

LOST TIME

Hours Shut Down _____ Charge Contractor _____ Hrs.
Charge Oil Co. _____ Hrs.

Cause of Shutdown _____

Twisted Off _____ Fished Out _____ Hrs. Fishing _____

CASING RECORD

SIZE	MAKE	WEIGHT	THD.	NO. JTS.	NO. FT.

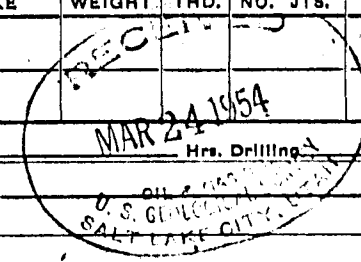
No of Round Trips _____ Hrs. Drilling _____

Remarks _____

Driller Preston

Cathod _____

Derrick _____

Helper Bradshaw

WELL NO. W-10

COMPANY _____

NAME _____

LEASE NO. _____

DIVISION _____

LOG OF WELL

CABLE OR ROTARY Cable TOOLS DATE _____

TOUR NO. 1

FROM	TO	FORMATION
57	68 1/2	sandstone shale all showing red shale

TOUR NO. 2

FROM	TO	FORMATION
68 1/2	69 1/2	red shale

TOUR NO. 3

FROM	TO	FORMATION
619	621	red shale
621	626	gray limestone shale
626	643	light brown sand
		lime at bottom
643	647	gray lime

MUD WEIGHT _____ VISCOSITY _____

MUD WEIGHT _____ VISCOSITY _____

MUD WEIGHT _____ VISCOSITY _____

OPERATIONS AT END OF TOUR

OPERATIONS AT END OF TOUR

OPERATIONS AT END OF TOUR

Coring _____ Reaming _____ Drilling _____
Going In Hole _____ Coming Out of Hole _____
stands _____ No. Trebles _____ No. Doubles _____
No. Singles _____ Feet Up On Kelly _____ Total _____

Coring _____ Reaming _____ Drilling _____
Going In Hole _____ Coming Out of Hole _____
No. Stands _____ No. Trebles _____ No. Doubles _____
No. Singles _____ Feet Up On Kelly _____ Total _____

Coring _____ Reaming _____ Drilling _____
Going In Hole _____ Coming Out of Hole _____
No. Stands _____ No. Trebles _____ No. Doubles _____
No. Singles _____ Feet Up On Kelly _____ Total _____

CORING TIME

CORING TIME

CORING TIME

Core Recovery _____ Feet No. Hours Coring _____
Cored Feet—From _____ To _____

Core Recovery _____ Feet No. Hours Coring _____
Cored Feet—From _____ To _____

Core Recovery _____ Feet No. Hours Coring _____
Cored Feet—From _____ To _____

LOST TIME

LOST TIME

LOST TIME

Hours Shut Down _____
Cause of Shutdown _____
Twisted Off _____ Fished Out _____ Hrs. Fishing _____

Hours Shut Down _____
Cause of Shutdown _____
Twisted Off _____ Fished Out _____ Hrs. Fishing _____

Hours Shut Down _____
Cause of Shutdown _____
Twisted Off _____ Fished Out _____ Hrs. Fishing _____

CASING RECORD

CASING RECORD

CASING RECORD

SIZE	MAKE	WEIGHT	THD.	NO. JTS.	NO. FT.

SIZE	MAKE	WEIGHT	THD.	NO. JTS.	NO. FT.

SIZE	MAKE	WEIGHT	THD.	NO. JTS.	NO. FT.

No. of Round Trips _____ Hrs. Drilling _____

No. of Round Trips _____ Hrs. Drilling _____

No. of Round Trips _____ Hrs. Drilling _____

Remarks _____

Remarks _____

Remarks _____

Extra

Extra

Extra

Driller DonaldsonDriller DonaldsonDriller Donaldson

Cathead _____

Cathead _____

Cathead _____

Derrick _____

Derrick _____

Derrick _____

Helper _____

Helper _____

Helper _____

WELL NO. 2

COMPANY _____

LEASE NO. _____

DIVISION _____

NAME _____

LOG OF WELL

CABLE OR ROTARY _____

TOOLS DATE _____

TOUR NO. 1

FROM	TO	FORMATION
116	146	red shale

MUD WEIGHT _____ VISCOSITY _____

OPERATIONS AT END OF TOUR

Coring _____ Reaming _____ Drilling _____
Going In Hole _____ Coming Out of Hole _____
No. Stands _____ No. Trebles _____ No. Doubles _____
No. Singles _____ Feet Up On Kelly _____ Total _____

CORING TIME

Core Recovery _____ Feet No. Hours Coring _____
Cored Feet—From _____ To _____

LOST TIME

Hours Shut Down _____ { Charge Contractor _____ Hrs.
Charge Oil Co. _____ Hrs.
Cause of Shutdown _____

Twisted Off _____ Fished Out _____ Hrs. Fishing _____

CASING RECORD

SIZE	MAKE	WEIGHT	THD.	NO. JTS.	NO. FT.

No. Round Trips _____ Hrs. Drilling _____

Remarks _____

Driller _____

Cathod _____

Derrick _____

Helper _____

TOUR NO. 2

FROM	TO	FORMATION
466	508	red shale

MUD WEIGHT _____ VISCOSITY _____

OPERATIONS AT END OF TOUR

Coring _____ Reaming _____ Drilling _____
Going In Hole _____ Coming Out of Hole _____
No. Stands _____ No. Trebles _____ No. Doubles _____
No. Singles _____ Feet Up On Kelly _____ Total _____

CORING TIME

Core Recovery _____ Feet No. Hours Coring _____
Cored Feet—From _____ To _____

LOST TIME

Hours Shut Down _____ { Charge Contractor _____ Hrs.
Charge Oil Co. _____ Hrs.
Cause of Shutdown _____

Twisted Off _____ Fished Out _____ Hrs. Fishing _____

CASING RECORD

SIZE	MAKE	WEIGHT	THD.	NO. JTS.	NO. FT.

No. Round Trips _____ Hrs. Drilling _____

Remarks _____

Driller _____

Cathod _____

Derrick _____

Helper _____

TOUR NO. 3

FROM	TO	FORMATION
508	540	red shale
540	549	hard light red sandy shale

MUD WEIGHT _____

OPERATIONS AT END OF TOUR

Coring _____ Reaming _____ Drilling _____
Going In Hole _____ Coming Out of Hole _____
No. Stands _____ No. Trebles _____ No. Doubles _____
No. Singles _____ Feet Up On Kelly _____ Total _____

CORING TIME

Core Recovery _____ Feet No. Hours Coring _____
Cored Feet—From _____ To _____

LOST TIME

Hours Shut Down _____ { Charge Contractor _____ Hrs.
Charge Oil Co. _____ Hrs.
Cause of Shutdown _____

Twisted Off _____ Fished Out _____ Hrs. Fishing _____

CASING RECORD

SIZE	MAKE	WEIGHT	THD.	NO. JTS.	NO. FT.

No. Round Trips _____ Hrs. Drilling _____

Remarks _____

Driller _____

Cathod _____

Derrick _____

Helper _____

WELL NO. 2 10

COMPANY _____

NAME _____

LEASE NO. _____

LOG OF WELL

DIVISION _____

CABLE OR ROTARY Cable

TOOLS DATE _____

TOUR NO. 1

FROM	TO	FORMATION
21	7	green shale
7	9	Brown shale

MUD WEIGHT _____ VISCOSITY _____

OPERATIONS AT END OF TOUR

Coring _____ Reaming _____ Drilling _____
Going In Hole _____ Coming Out of Hole _____
Lands _____ No. Trebles _____ No. Doubles _____
No. Singles _____ Feet Up On Kelly _____ Total _____

CORING TIME

Core Recovery _____ Feet No. Hours Coring _____
Cored Feet—From _____ To _____

LOST TIME

Hours Shut Down _____ { Charge Contractor _____ Hrs.
Charge Oil Co. _____ Hrs.

Cause of Shutdown _____

Twisted Off _____ Fished Out _____ Hrs. Fishing _____

CASING RECORD

SIZE	MAKE	WEIGHT	THD.	NO. JTS.	NO. FT.

No. of Round Trips _____ Hrs. Drilling _____

Remarks _____

Driller

Cathod

Derrick

Helper

TOUR NO. 2

FROM	TO	FORMATION
309	321	green shale
321	350	red shale

MUD WEIGHT _____ VISCOSITY _____

OPERATIONS AT END OF TOUR

Coring _____ Reaming _____ Drilling _____
Going In Hole _____ Coming Out of Hole _____
No. Stands _____ No. Trebles _____ No. Doubles _____
No. Singles _____ Feet Up On Kelly _____ Total _____

CORING TIME

Core Recovery _____ Feet No. Hours Coring _____
Cored Feet—From _____ To _____

LOST TIME

Hours Shut Down _____ { Charge Contractor _____ Hrs.
Charge Oil Co. _____ Hrs.

Cause of Shutdown _____

Twisted Off _____ Fished Out _____ Hrs. Fishing _____

CASING RECORD

SIZE	MAKE	WEIGHT	THD.	NO. JTS.	NO. FT.

No. of Round Trips _____ Hrs. Drilling _____

Remarks _____

Driller

Cathod

Derrick

Helper

TOUR NO. 3

FROM	TO	FORMATION
350	410	red shale

MUD WEIGHT _____ VISCOSITY _____

OPERATIONS AT END OF TOUR

Coring _____ Reaming _____ Drilling _____
Going In Hole _____ Coming Out of Hole _____
No. Stands _____ No. Trebles _____ No. Doubles _____
No. Singles _____ Feet Up On Kelly _____ Total _____

CORING TIME

Core Recovery _____ Feet No. Hours Coring _____
Cored Feet—From _____ To _____

LOST TIME

Hours Shut Down _____ { Charge Contractor _____ Hrs.
Charge Oil Co. _____ Hrs.

Cause of Shutdown _____

Twisted Off _____ Fished Out _____ Hrs. Fishing _____

CASING RECORD

SIZE	MAKE	WEIGHT	THD.	NO. JTS.	NO. FT.

No. of Round Trips _____ Hrs. Drilling _____

Remarks _____

Driller

Cathod

Derrick

Helper

WELL NO.

116 No 16

NAME

COMPANY

LEASE NO.

DIVISION

Pine River

CABLE OR ROTARY

Cable

TOOLS

DATE

Feb

1954

LOG OF WELL

TOUR NO. 1

FROM	TO	FORMATION
170	200	red shale
200	02	gray shale
02	118	red shale
118	229	red shale
229	232	lime
232	241	gray shale

TOUR NO. 2

FROM	TO	FORMATION
241	251	Brown sand shale

TOUR NO. 3

FROM	TO	FORMATION
254	264	hard Brown sand shale
264	271	gray lime

RECEIVED

MAR 24 1954

MUD WEIGHT VISCOSITY

OPERATIONS AT END OF TOUR

Coring Reaming Drilling
 Go' In Hole Coming Out of Hole
 No. Stands No. Trebles No. Doubles
 No. Singles Feet Up On Kelly Total

CORING TIME

Core Recovery Feet No. Hours Coring
 Cored Feet—From To

LOST TIME

Hours Shut Down Charge Contractor Hrs.
 Charge Oil Co. Hrs.

Cause of Shutdown

Twisted Off Fished Out Hrs. Fishing

CASING RECORD

SIZE	MAKE	WEIGHT	THD.	NO. JTS.	NO. FT.

No. of Round Trips Hrs. Drilling

Remarks

MUD WEIGHT VISCOSITY

OPERATIONS AT END OF TOUR

Coring Reaming Drilling
 Going In Hole Coming Out of Hole
 No. Stands No. Trebles No. Doubles
 No. Singles Feet Up On Kelly Total

CORING TIME

Core Recovery Feet No. Hours Coring
 Cored Feet—From To

LOST TIME

Hours Shut Down Charge Contractor Hrs.
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Cause of Shutdown

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CASING RECORD

SIZE	MAKE	WEIGHT	THD.	NO. JTS.	NO. FT.

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Remarks

MUD WEIGHT VISCOSITY

OPERATIONS AT END OF TOUR

Coring Reaming Drilling
 Going In Hole Coming Out of Hole
 No. Stands No. Trebles No. Doubles
 No. Singles Feet Up On Kelly Total

CORING TIME

Core Recovery Feet No. Hours Coring
 Cored Feet—From To

LOST TIME

Hours Shut Down Charge Contractor Hrs.
 Charge Oil Co. Hrs.

Cause of Shutdown

Twisted Off Fished Out Hrs. Fishing

CASING RECORD

SIZE	MAKE	WEIGHT	THD.	NO. JTS.	NO. FT.

No. of Round Trips Hrs. Drilling

Remarks

Driller

Brad Brown

Cathod

Derrick

Helper

Driller

Brad Brown

Cathod

Derrick

Helper

Driller

Brad Brown

Cathod

Derrick

Helper

WELL NO. Thin No. 10COMPANY Utah Natural Oil Co. NAME _____

LEASE NO. _____

DIVISION Virginia

LOG OF WELL

CABLE OR ROTARY Cable

TOOLS

DATE

Feb.1954

TOUR NO. 1

FROM	TO	FORMATION
		<u>red shale</u>

TOUR NO. 2

FROM	TO	FORMATION
<u>42</u>	<u>110</u>	<u>red shale</u>

TOUR NO. 3

FROM	TO	FORMATION
<u>110</u>	<u>174</u>	<u>red shale</u>

RECEIVED

MAR 24 1954

U.S. OIL & GAS DIV.
U.S. GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH

MUD WEIGHT _____ VISCOSITY _____

OPERATIONS AT END OF TOUR

Coring _____ Reaming _____ Drilling _____
Gals In Hole _____ Coming Out of Hole _____
No. Stands _____ No. Trebles _____ No. Doubles _____
No. Singles _____ Feet Up On Kelly _____ Total _____

CORING TIME

Core Recovery _____ Feet No. Hours Coring _____
Cored Feet—From _____ To _____

LOST TIME

Hours Shut Down _____ { Charge Contractor _____ Hrs.
Charge Oil Co. _____ Hrs.

Cause of Shutdown _____

Twisted Off _____ Fished Out _____ Hrs. Fishing _____

CASING RECORD

SIZE	MAKE	WEIGHT	THD.	NO. JTS.	NO. FT.

No. of Round Trips _____ Hrs. Drilling _____

Remarks _____

Driller

Cathod

Derrick

Helper

Extra

Driller

Cathod

Derrick

Helper

Preston

Cathod

Derrick

Helper

MUD WEIGHT _____ VISCOSITY _____

OPERATIONS AT END OF TOUR

Coring _____ Reaming _____ Drilling _____
Gals In Hole _____ Coming Out of Hole _____
No. Stands _____ No. Trebles _____ No. Doubles _____
No. Singles _____ Feet Up On Kelly _____ Total _____

CORING TIME

Core Recovery _____ Feet No. Hours Coring _____
Cored Feet—From _____ To _____

LOST TIME

Hours Shut Down _____ { Charge Contractor _____ Hrs.
Charge Oil Co. _____ Hrs.

Cause of Shutdown _____

Twisted Off _____ Fished Out _____ Hrs. Fishing _____

CASING RECORD

SIZE	MAKE	WEIGHT	THD.	NO. JTS.	NO. FT.

No. of Round Trips _____ Hrs. Drilling _____

Remarks _____

MUD WEIGHT _____ VISCOSITY _____

OPERATIONS AT END OF TOUR

Coring _____ Reaming _____ Drilling _____
Gals In Hole _____ Coming Out of Hole _____
No. Stands _____ No. Trebles _____ No. Doubles _____
No. Singles _____ Feet Up On Kelly _____ Total _____

CORING TIME

Core Recovery _____ Feet No. Hours Coring _____
Cored Feet—From _____ To _____

LOST TIME

Hours Shut Down _____ { Charge Contractor _____ Hrs.
Charge Oil Co. _____ Hrs.

Cause of Shutdown _____

Twisted Off _____ Fished Out _____ Hrs. Fishing _____

CASING RECORD

SIZE	MAKE	WEIGHT	THD.	NO. JTS.	NO. FT.

No. of Round Trips _____ Hrs. Drilling _____

Remarks _____

Driller

Cathod

Derrick

Helper

Extra

Preston

Cathod

Derrick

Helper

Ref #14 Original No 10 well (WALKLIN)

533 5356

#10 sec 13 E100 3688

Oil Zones 557-559 + 626-645 T.D 684

in prod 11 barrels @ 10% oil

0-200	Red shale	620-643 light brown sandy
200-202	Gray shale	lime <u>showing oil</u>
202-218	Red shale	643-650 Gray limey shale
218-229	Gray shale	650-655 Chocolate brown shale
229-232	Gray lime	655-662 Gray lime
232-241	Gray shale	662-665 Chocolate brown shale
241-264	Hard Brown sandy shale	665-682 <u>Gray shale</u>
264-271	Gray lime	682-684 Gray lime, <u>filter</u>
271-277	Gray shale	<u>white</u> ✓
277-309	Brown shale	
309-321	Gray lime	
321-340	Red shale	
340-353	Hard sandy red shale	
353-359	Red shale	<u>oil show</u>
359-621	Red shale	
621-624	gray limey shale	

POOR COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Bureau Order No. 42-2234-1
LAND OFFICE Salt Lake
LEASE NUMBER 1000
UNIT 1000

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Washington Field Virginia

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1961,

Agent's address 914 Kearns Building Company Wahkila Petroleum Co.

Salt Lake City, Utah 84101 Signed E. R. Marshall

Phone RA 8-0501

Agent's title Manager

SEC. AND 1/4 or 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	WATER (If known, so state)	REMARKS (If drilling, depth; if shut down, cause; date and amount of test for gasoline content of gas)
NW NW Sec. 13	41S	12W	4	0	0					Shut in. Shut in. Shut in.
			9	0	0					
			10	0	0					

Note.—There were no runs or sales of oil; no M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE

LEASE NUMBER

UNIT

Salt Lake
033686
Lease

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Washington Field Virgin

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1963.

Agent's address 914 Kearns Building Company Walton Petroleum Co.

Salt Lake City, Utah 84101 Signed E. R. Bardwell

Phone DA 8-0501

Agent's title By Operator

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NW										
Sec. 13	41S	12W	4	0	0					Shut in
			9	0	0					Shut in
			10	0	0					Shut in

NOTE.—There were No runs or sales of oil. No M cu. ft. of gas sold.

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form approved.
Budget Bureau No. 42-R266.5.

LAND OFFICE **Salt Lake**
LEASE NUMBER **053686**
UNIT **Lease**

State Utah County Washington Field Virgin

Agent's address 914 Kearns Building Company WALKLIN Petroleum Co.

Salt Lake City, Utah 84101 Signed E. R. Bardwell

Phone DA 8-0501

Agent's title By Operator Attorney

NW NW

Sec. 13

Shut in
Shut in
Shut in

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

LAND OFFICE Salt Lake
LEASE NUMBER 033686
UNIT Lease

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Washington Field Virgin

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1964.

Agent's address 914 Kearns Building
Salt Lake City, Utah

Company Walklin Petroleum Co.
Signed E. R. Bardwell

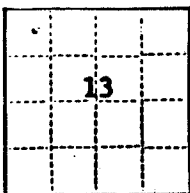
Phone 328-0501 Agent's title By Operator Attorney

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NW Sec. 13	41S	12W	4 9 10	0 0 0						Shut in. Shut in. Shut in.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION DIVISION

Sec. 13
T. 41 S.
R. 12 W.
S. 1 Mer.

INDIVIDUAL WELL RECORD

PUBLIC LAND:

Date August 28, 1968

Ref. No. 74

Land office Salt Lake State Utah
Serial No. 033686 County Washington
Lessee Midway Oil & Refining Co. Field Virgin
Operator Midway Oil & Refining Co. District Salt Lake City
Well No. 10 Subdivision NE 1/4 NW 1/4
Location 200' from N. line and 1120' from W. line of sec. 13

Drilling approved December 21, 19 53 Well elevation 3688 DF feet
Drilling commenced February 9, 19 54 Total depth 684 PB 648 feet
Drilling ceased March 4, 19 54 Initial production 1 BO & 10 BWPD
Completed for production April 28, 19 54 Gravity A. P. I. 31°
Abandonment approved _____, 19 _____ Initial R. P. _____

Geologic Formations		Productive Horizons		
Surface	Lowest tested	Name	Depths	Contents
<u>Moenkopi</u>	<u>Moenkopi</u>	<u>Moenkopi</u>	<u>557-59,</u> <u>626-643'</u>	

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1954		Dr1g	DSI	POW								
1961							OSI					
1966		POW				OSI					POW	
1967	OSI											
1974		T.A.										

REMARKS Well originally drilled by Donald R. Thompson

(REPLACEMENT)

(OVER)

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

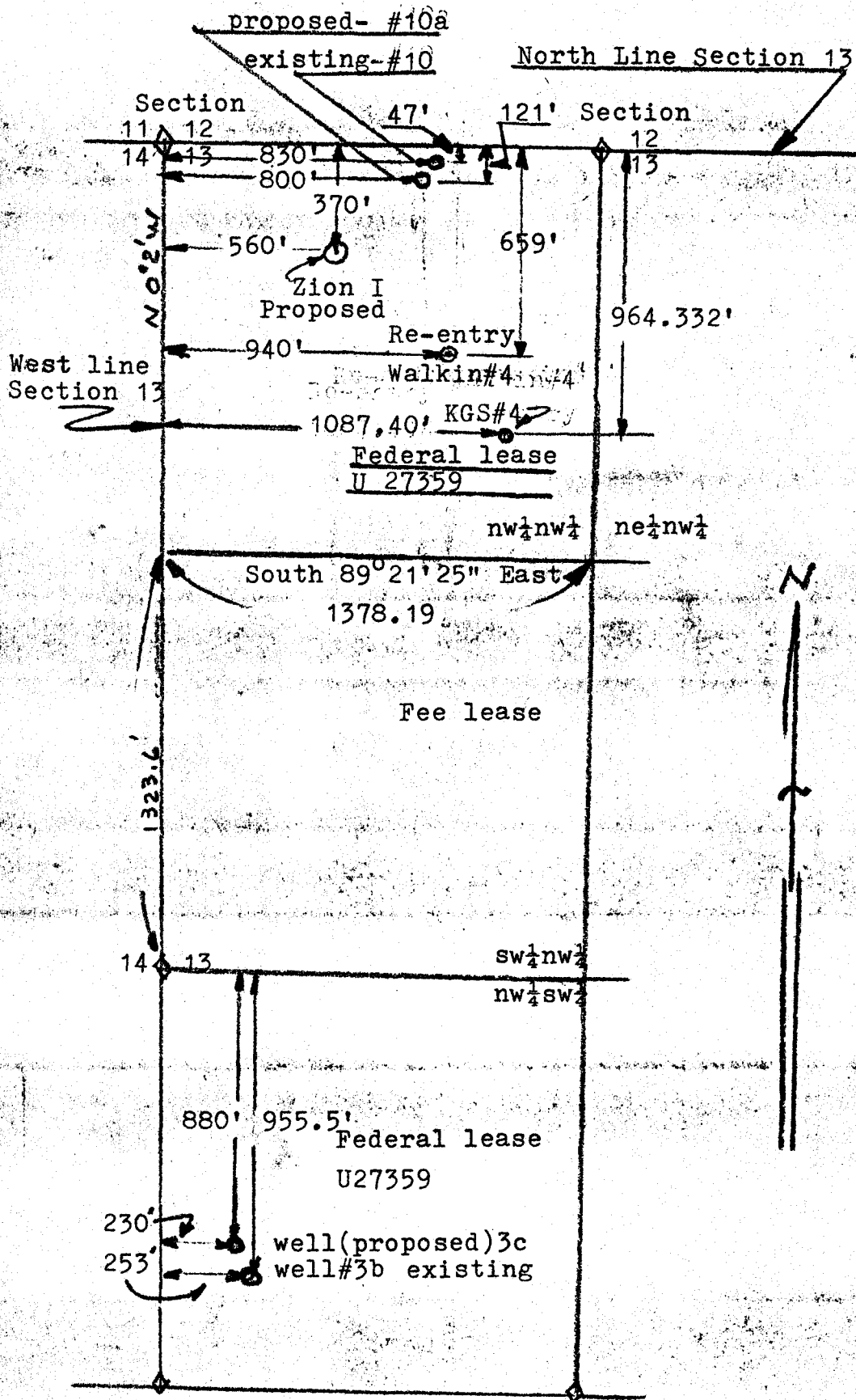
WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____	5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input checked="" type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR		Zion Crude Oil Company				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR		P.O. 370 Hurricane UTAH 84737				7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface				8. FARM OR LEASE NAME	
At top prod. interval reported below		At total depth				9. WELL NO.	
14. PERMIT NO.		DATE ISSUED				10. FIELD AND POOL, OR WILDCAT	
15. DATE SPUDDED		16. DATE T.D. REACHED				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*				12. COUNTY OR PARISH	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD				13. STATE	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*				23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE				26. TYPE ELECTRIC AND OTHER LOGS RUN	
27. WAS WELL CORED		28. CASING RECORD (Report all strings set in well)				29. LINER RECORD	
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
CEMENTING RECORD		AMOUNT PULLED		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED		33.* PRODUCTION	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping, size and type of pump)		WELL STATUS (Producing or shut-in)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED		TITLE	
DATE		DATE		DATE		DATE	

*(See Instructions and Spaces for Additional Data on Reverse Side)

- 1) Open hole type drilling. Use minimum 8 1/2" casing, 2 1/2" wall 40' surface casing.
- 2) This is a no energy field requiring no blow out preventers etc.
- 3) Drilling will be with a mud system + 40 viscosity, 7.85 mud wt. Ingersal Rand is planning an experimental high speed percussion hammer drilling using 900 cfm 250 psi for cleaning hole. Proper hood baffle for chip control inc.

Proposed Technical Datum



Township 41 South Range 12 West SLB&M

Note: All corners $\frac{1}{2}$ " iron staked.


SCALE: 1"=50'

DATE: 5/3/75

APPROVED BY:

M. Godel

10

DRAWN BY 

REVISÉ M.

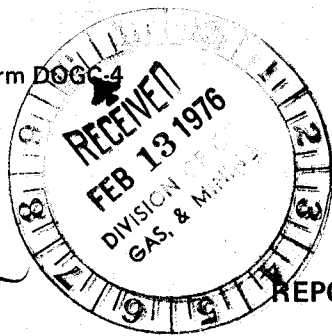
New Drill Locations Wells #10a, Zion I, #3c. New Re entry well # Walkin #4		APPROVED BY: M. Goodell PRS <i>[Signature]</i>		DRAWN BY mlk <i>[Signature]</i>	
1"=50'		3/75		REVISED mg	

Zion Crude Oil Company P.O. Box 370, Hurricane, Utah

801-635-4872

Federal O/G Lease U 27359

DRAWING NUMBER

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771State Lease No. _____
Federal Lease No. U 27359
Indian Lease No. _____
Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Washington FIELD/LEASE Virgin

The following is a correct report of operations and production (including drilling and producing wells) for the month of:

December, 19 75Agent's Address P.O. Box 370Hurricane, Utah 84737Phone No. 635-4872Company Zion Crude Oil CompanySigned Murel GoodellTitle President

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>I3</u> <u>nwl/4</u> <u>nwl/4</u>	<u>41</u>	<u>12</u>	<u>10</u>	<u>30</u>	<u>75</u>	<u>23.4</u>	<u>-----</u>	<u>-----</u>	<u>---</u>	
<u>nwl/4</u> <u>swl/4</u>	<u>41</u>	<u>12</u>	<u>3b</u>	<u>30</u>	<u>100.65</u>	<u>23.4</u>	<u>-----</u>	<u>-----</u>	<u>250-</u>	

NOTE: All oil in our area has $\pm 2\%$ water in emulsion with oil. As such our oil is collected and boiled @ 185°F to bring oil for sale to refinery at less than $1/2$ of 1% water content.

GAS: (MCF)

Sold _____

Flared/Vented _____

Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____

Produced during month _____

Sold during month 175.65

Unavoidably lost _____

Reason: _____

On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE

CORRECTED REPORT
filed Dec 1976

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
Utah
LAND OFFICE
LEASE NUMBER U-27359
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Washington Field Virgin

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1976,

Agent's address A-303 Kearns Building Company ZION CRUDE OIL CO.

Salt Lake City, Utah 84101

Signed

Phone 801-322-4266 Agent's title Senja U. McCormick, Agent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Note: 1) all references made (to this date) to well number 1 + 1A are in error; a) well # 1 was drilled by another company prior to ZCO Co. location unknown b) well # 1A is on State Property - Burnham lease; hence forth it will not be included on these reports. 2) all references made to well # 3A are in error; this well was drilled by another company before ZCO Co.; location + additional information unknown. 3) well # 4 4KGS, # 4 Virgin + Virgin # 4 are all the same well. This well will be referred to from now on as well # 4 4) well # 18 is shut-in - observation purposes only										
13 NW 1/4 SW 1/4	41S	12W	3C	22	189.30		-0-	-0-	320	
			3B	-0-			-0-			-shut in: observation only
			4	-0-						"
			10	-0-						"
			9/17	-0-						"
			18	-0-						"
23 N 1/2 NW 1/4	41S	12W	6							
Barrels oil sold					189.30	Barrels water pit disposal			320	

NOTE.—There were 1 runs or sales of oil; -0- M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Corrected Report
filed Dec 76

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
LAND OFFICE Utah
LEASE NUMBER U-27359
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Washington Field Virgin

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1976,

Agent's address A-303 Kearns Bldg. Company Zion Crude Oil Co.
SLC, Utah 84101 Signed _____

Phone 801-322-4266 Agent's title Sonja U. McCormick, Agent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
13 NW/4 SW/4	41S	*12W	3c	0	-0-		-0-	-0-	-0-	*Did not produce oil during July due to lack of time; will produce in August
			3B	-0-						shut-in: observation only
			4	-0-						"
			10	-0-						"
			9/17	-0-						"
			18	-0-						"
23 N/2 NW/4			6	-0-						"
			6A							spudded in 7-13-76 details Sundry report 9-27-76

NOTE.—There were -0- runs or sales of oil; -0- M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

LAND OFFICE Utah
LEASE NUMBER U-27359
UNIT _____UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYRECEIVED
SEP 10 1976
DIVISION OF OIL
& MINERAL
LESSEE'S MONTHLY REPORT OF OPERATIONSState Utah County Washington Field VirginThe following is a correct report of operations and production (including drilling and producing wells) for the month of AUGUST, 19 76,Agent's address A-303 Kearns Building Company Zion Crude Oil Company
Salt Lake City, Utah 84101Phone (801) 322-4266Signed [Signature]
Agent's title Sonja V. McCormick, Agent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
			1	0						Shut In - no production - retained as observation well.
			3a	0						"
13 NW 1/4 SW 1/4	41	12	3c	22	310.49		-0-	-0-	590	"
			3b	0						"
			4	0						"
			10	0						"
			9/17	0						"
			18	0						"
TOTALS					310.49				590	
GAS: (MCF)					OIL or CONDENSATE: (Barrels)			WATER DISPOSITION (Bbls.):		
Sold					Sold			Pit		
Vented/Flared					Used			Injected		
Used On Lease					Unavoidably Lost			Unavoidably Lost		
Lost					Reason			Reason		
Reason								Other		

NOTE.—There were 1 runs or sales of oil; - 0 - M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

CORRECTED COPY
Filed Dec 76

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-B356.5.
LAND OFFICE Utah
LEASE NUMBER U 27359
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County Washington Field Virgin

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1976,

Agent's address A-303 Kearns Bldg. Company Zion Crude Oil Co.

SLC, Utah 84101

Signed _____

Phone 801-322-4266 Agent's title Sanja U. McCormick, Agent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
13 NW/4 SW/4	41S	12W	3C	22	160.25		-0-	-0-	300	
			3B	-0-						shut-in: observation only
			4	-0-						"
			10	-0-						"
			9/17	-0-						"
23 N/2 NW/4	41S	12W	18	-0-						"
			6	-0-						"
			6A	-0-						"
			6B	-0-						began attempt to whipstock cut of water formation
Barrels oil sold					160.25	Barrels water pit disposal			300	

NOTE.—There were 1 runs or sales of oil; -0- M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

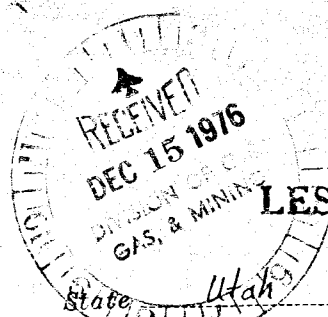
LAND OFFICE

LEASE NUMBER

UNIT

Utah

U-27359



LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Washington Field VirginThe following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1976,Agent's address A-303 Kearns Bldg. Company Zion Crude Oil CompanySLC, Utah 84101

Signed

Phone 801-322-4266 Agent's title Senja V. McCormick, Agent

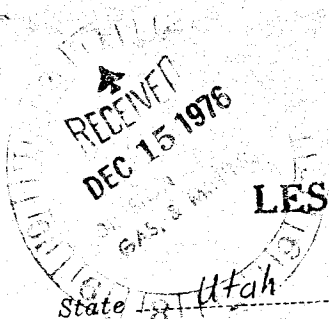
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
13 NW/4 SW/4	41S	12W	3C	-0-	-0-		-0-	-0-	-0-	pump temporarily shut off shut-in: observation only " " " " "
			3B	-0-						
			4	-0-						
			10	-0-						
			9/17	-0-						
			18	-0-						
23 N/2 NW/4	41S	12W	6	-0-						"
			6A	-0-						"
			6B	-0-						TD 8-14-76: 870' dry hole
					-0-				-0-	

NOTE.—There were -0- runs or sales of oil; -0- M cu. ft. of gas sold;-0- runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER U-27359
UNIT _____



LESSEE'S MONTHLY REPORT OF OPERATIONS

8

State Utah County Washington Field Virgin

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1976,

Agent's address A-303 Kearns Bldg., Company Zion Crude Oil Company
SLC, Utah 84101 Signed _____

Phone 801-322-4266 Agent's title Senja V. McCormick, Agent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
13 NW/4 SW/4	41S	12W	3C	-0-	168.79		-0-	-0-	-0-	shipped remaining oil in tanks; well shut off.
			3B	-0-	LCS					shut-in: observation only
			4	-0-						"
			10	-0-						"
			9/17	-0-						"
23 N/2 NW/4	41S	12W	18	-0-						"
			6	-0-						"
			6A	-0-						"
			6B	-0-						"
Barrels oil sold					168.79					

NOTE.—There were 1 runs or sales of oil; _____ M cu. ft. of gas sold;
_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE

LEASE NUMBER

UNIT

Utah

U-27359

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Washington Field VirginThe following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1976,Agent's address A-303 Kearns Bldg. Company Zion Crude Oil CompanySLC, Utah 84101

Signed

Phone 801-322-4266 Agent's title Senja V. McCormick, Agent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
13 NW/4 SW/4	41S	12W	3C	-0-	-0-		-0-	-0-	-0-	well shut off
			3B	-0-	5000					"
			4	-0-						"
			10	-0-						"
			9/17	-0-						"
23 N/2 NW/4	41S	12W	18	-0-						"
			6	-0-						"
			6A	-0-						"
			6B	-0-						"

NOTE.—There were -0- runs or sales of oil; -0- M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

To: District Engineer, U.S. Geological Survey

From: Zion Crude Oil Company, POB 370, Hurricane, Utah 84737

Subject: Pollution Report

Ref: Oil Spill Lease # U 27359

1. Specific Nature and cause of Incident

Vandals entered "posted No-trespassing" zone and severed pipe at well head, discharging pumped oil on to the ground.

2. Location of the Incident:

Well #10, 47' FNL, 830' FWL, SEC 13, NW/4 NW/4

3. Description of Resultant Damage and Volume Discharged:

Two barrels oil and water at most spilled into a dry wash.

4. Date and Time of Occurrence:

May 20, 1975; sometime during the night (early morning) pump shut off around 7:00 AM.

5. Length of Time to Control the Incident:

The pump operated spilling oil for only a couple of hours judging from the volume spilled.

6. Action Taken to prevent Recurrence:

Additional signs posted; reward sign posted; sherriff notified; locked cable gate erected at entrance road.

7. Clean up measures:

Any recoverable oil standing in pools was recovered. The remainder was buried.

8. In accordance with NTL-3 regulations, both the State of Utah and the USGS were notified *with this notice*

Signed



12-13-76

President.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-27359-A
2. NAME OF OPERATOR		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Virgin Oil Field, Washington County, Utah T.41S., R. 12W., SLB&M, Section 13: NW $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO. 3C, 3D, 4 & 10
		10. FIELD AND POOL, OR WILDCAT Virgin Oil Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 13: NW $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$ T.41S., R.12W., SLB&M
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

January 11, 1982, We pulled the sucker rods and pumps on Well #'s
3C, 3D, & 10 for cleaning and repairs.

January 25, 1982, Pumping was resumed on #'s 3C, 3D, 4 & 10.

RECEIVED

FEB 22 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

President

DATE

Feb. 18, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 71-027359-A
2. NAME OF OPERATOR Titan Oil Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 68 South Main St., Suite 800, SLC, Utah 84111		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Virgin Oil Field, Washington county, Utah T.41S., R.12W., SLB&M; Sec. 13: NW $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.)	9. WELL NO. 10
		10. FIELD AND POOL, OR WILDCAT Virgin Oil Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T.41S., R.12W., SLB&M Section 13
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4 Days of pumping. Cleaned pump - sanding up.

18. I hereby certify that the foregoing is true and correct

SIGNED X W. L. Hedges TITLE X PresidentDATE X 4-19-82

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Titan Oil Co.</p> <p>3. ADDRESS OF OPERATOR 68 S. Main St., SLC., Utah 84111</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Virgin Oil Field, Washington County, Utah T.41S., R.12W., SLB&M, Sec. 13: NW$\frac{1}{4}$NW$\frac{1}{4}$,</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. 71-027359-A</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. #10</p> <p>10. FIELD AND POOL, OR WILDCAT Virgin Oil Field</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 13 T. 41S., R. 12W., SLB&M</p> <p>12. COUNTY OR PARISH Washington</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

22 days of pumping.

RECEIVED

MAY 24 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED x *Les L. Anderson* TITLE President

DATE 4-19-82

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 71-027359-A
2. NAME OF OPERATOR Titan Oil Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 68 S. Main St., Suite 800, SLC, UT 84111		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Virgin Oil Field, Washington County, Utah T.41S., R.12W., SLB&M, Section 13: NW $\frac{1}{4}$ NW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO. 10
		10. FIELD AND POOL, OR WILDCAT Virgin Oil Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 13 T.41S., R.12W., SLB&M
		12. COUNTY OR PARISH 13. STATE Washington Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

22 days of pumping

RECEIVED

JUN 25 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED X W. L. Subsignature

TITLE X President

DATE X 6-22-82

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 71-027359-A
2. NAME OF OPERATOR Titan Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 68 S. Main St., Suite 800, SLC, Utah 84111		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Virgin Oil Field, Washington County, Utah T.41S., R.12W., SLB&M, Section 13: NW $\frac{1}{4}$ NW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 10
15. ELEVATIONS (Show whether OF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Virgin Oil Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T.41S., R.12W., SLB&M
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☒ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Fifteen days of pumping. Cleaned sand and sludge from pump.

18. I hereby certify that the foregoing is true and correct

SIGNED *X W. L. Pulsipher*

TITLE

President

DATE 7-22-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 71-027359-A
2. NAME OF OPERATOR X Titan Oil Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR X 68 So. Main-#200, Salt Lake City, Utah 84101		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Virgin Oil Field, Washington County, Utah T.41S., R.12W., SL&M, Section 13: NW $\frac{1}{4}$ NW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, ST, GR, etc.)	9. WELL NO. 10
		10. FIELD AND POOL, OR WILDCAT Virgin Oil Field
		11. SEC., T., R., M., OR SLE. AND SURVEY OR AREA Section 13 T.41S., R.12W., SL&M
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

NO PUMPING DURING JULY

18. I hereby certify that the foregoing is true and correct

SIGNED X W. L. [Signature] TITLE X President DATE X 8-18-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

MINERAL MANAGEMENT
SERVICE
OIL & GAS OPERATIONS
RECEIVED
OCT 4 1982

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐ SALT LAKE CITY, UTAH

2. NAME OF OPERATOR
x Titan Oil Inc.

3. ADDRESS OF OPERATOR
x 68 So. Main-#200, Salt Lake City, Utah 84101

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

5. LEASE
71-027359-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
10

10. FIELD OR WILDCAT NAME
Virgin Oil Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 13
T.41S., R.12W., SLB&M

12. COUNTY OR PARISH
Washington

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Loss of 4 bbls due to evaporation of Naphtha and other distillates in hot weather.

No pumping during August.

MINERAL MANAGEMENT SERVICE
ROYALTY DEPARTMENT
Casper, Wyoming

SEP 30 1982

CASPER, WYOMING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED x W. A. Garbajosa TITLE x President DATE x 9-27-82

(For space for Federal or State office use)

APPROVED BY _____ DATE _____
CONDITIONS OF _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 71-027359-A
2. NAME OF OPERATOR x TITAN OIL INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR x 68 South Main-Suite 200, Salt Lake City, Utah 84101		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Virgin Oil Field, Washington County, Utah T.41S., R. 12W., SLB&M, Section 13: NW $\frac{1}{4}$ NW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 10
15. ELEVATIONS (Show whether OF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Virgin Oil Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T.41S., R.12W., SLB&M
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No pumping in August.

18. I hereby certify that the foregoing is true and correct

SIGNED x

W. S. Puley

TITLE x

President

DATE x Utah

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 22, 1982

Mr. William L. Pulsipher
68 South Main Street, Suite #200
Salt Lake City, Utah 84101

Dear Mr. Pulsipher:

We need the following information on the wells listed below. Each well is in Washington County. On each well we need you to file a Change of Operator, we have never received this form on any of the following wells. Please send in Sundry Notices explaining in detail what has been done to each well and its current status. Only one well per Sundry Notice. We also need completion reports with formation tops and any logs that have been run. All in all, we need any and everything you can give us on these wells.

41S 12W Sec. 12 - Federal #23-12

The last thing we received on this well was a Sundry Notice in January 1977. It stated on the Notice that it would be going on production within 10 days. Since that time we have received neither production reports nor Sundry Notices. Our current status on this well is shut-in. We need a completion report with formation tops and any logs that were run.

40S 13W Sec. 36 - Titan State #1

The original footage was 1980 FEL. On the last Sundry Notice we received, June 10, 1980, the footage was 1890 FEL. Which is the correct footage? The name of the well is either Titan State #1 or Anderson Junction 36-C-1. If the name of the well changed, please send in a Sundry Notice making this change.

41S 12W Sec. 12 - Titan #5

We need the correct footage. There are two in our files--2368 FNL 1872 FWL and 2912 FSL 1872 FWL. If there was a change in the location, please send in a Sundry Notice stating this change. Please send in any electric logs, completion report with formation tops, and a Sundry Notice stating when the well was spudded.

Mr. William L. Pulsipher
October 22, 1982
Page Two

41S 12W Sec. 12 - Titan Fed. #4

Current status in our files is shut-in and from what I can tell it has been producing. We have received no production reports and the last Sundry Notice we received was 09-27-82 reporting "no pumping in August."

41S 12W Sec. 14 - Fee #4

Any information will be helpful.

41S 12W Sec. 13 - Wilkin Federal #10

Please send any information you have. The last Sundry Notice we received was 08-18-82. It reported "No Pumping During July." We also need a completion report with formation tops. If this well produced, please send in production reports. If you have a plat map, could you also send us a copy of such.

41S 12W Sec. 12 - Federal 23-12A

This well has been shut-in since 1959. We have no completion report or Sundry Notices. Any information would be helpful.

41S 12W Sec. 13 - KGS 10a

This well has been shut-in since 1975. We have no spud date and no completion report. Please send us any information you have.

41S 12W Sec. 13 - KGS (#3c)

Our production records show this well as shut-in and our cards show it as producing. We have no logs and no completion report. I also found three different locations--1760 FSL 230 FWL, 880 FNL 230 FWL, and 955 FNL 230 FWL. If the well was moved, we need a Sundry Notice stating this move.

Mr. William L. Pulsipher
October 22, 1982
Page Two

41S 12W Sec. 13 - Walkin #4 (KGS)

The last Sundry Notice we received was February 18, 1982. It stated that on January 25, 1982 "Pumping was resumed." We have received no production reports, no completion reports, and no logs. Please let us know the right footage location. If there was a change in location please send in a Sundry Notice stating this move. We have 1095 FNL 1119 FWL and 659 FNL 940 FWL.

Any help you can give us would be greatly appreciated. If you have any questions, please feel free to write or call me.

Sincerely,

SANDRA CURTIS

SLC

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 71-027359-A
2. NAME OF OPERATOR X Titan Oil Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR X 68 So. Main #200 Salt Lake City, Ut 84101		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Virgin Oil Field, Washington County, Utah T.41S., R.12W., SLB&M, Section 13: NW $\frac{1}{4}$ NW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO. 25
		10. FIELD AND POOL, OR WILDCAT Virgin Oil Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 13 T.41S., R.12W., SLB&M
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No pumping in September, down for repair.

18. I hereby certify that the foregoing is true and correct

SIGNED X

W. L. Schaeffer

TITLE X

President

DATE X

11-12-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 71-027359-A	
2. NAME OF OPERATOR X		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR X Titan Oil Inc. 68 So. Main, Suite 200, Salt Lake City, Utah 84101		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location on map and in accordance with any State requirements. See also space 17 below.) At surface Virgin Oil Field, Washington County, Utah T.41S, R.12W. SLB&M. Section 13, NW $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. 3C, 3D, 4 & 10	
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Virgin Oil Field	
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec.13, NW $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$ T.41S. R.12W. SLB&M.	
		12. COUNTY OR PARISH Washington	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

No pumping in October. Down for pump and well cleaning and repair.

18. I hereby certify that the foregoing is true and correct

SIGNED ☒*W. E. R. R. R.*TITLE ☒

President

DATE ☒

12-10-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 71-027359-A
2. NAME OF OPERATOR X Titan Oil Inc.		6. IF INDIAN, ALLOTTEE OR TRUST NAME
3. ADDRESS OF OPERATOR X 68 South Main-#200, Salt Lake City, Utah 84101		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. Use also space if boxed.) Virgin Oil Field, Washington County, Utah T.41S. R.12W. SLB&M. Sec. 13, NW $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO. 3C, 3D, 4 & 6
		10. FIELD AND POOL, OR WILDCAT Virgin Oil Field
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 13, NW $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$ T.41S. R.12W. SLB&M.
		12. COUNTY OR PARISH Washington
		13. STATE Utah

14. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

STOP WATER SHUT-OFF	<input type="checkbox"/>	FULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

15. RECOMPLETION REPORT OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

No pumping in November. Down for pump and well cleaning and repair.

16. I hereby certify that the foregoing is true and correct

SIGNED X

W. L. [Signature]

TITLE

President

DATE X

1-13-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 71-027359-A
2. NAME OF OPERATOR x Titan Oil Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR x 68 South Main-#200, Salt Lake City, Utah 84101		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Virgin Oil Field, Washington County, Utah T.41S., R.12W., SLB&M, Sec. 13: NW $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO. 3D, 3C, 4, & 10
		10. FIELD AND POOL, OR WILDCAT Virgin Oil Field
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 13: T.41S. R.12W. SLB&M
		12. COUNTY OR PARISH 13. STATE Washington Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No pumping in the month of January 1983. Down for pump and well cleaning and repair.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. L. Rulph

TITLE

President

DATE

March 14, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	FULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Other)	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RECEIVED
APR 15 1993

DIVISION OF OIL, GAS & MINING

DATE X 1-11-83

TITLE

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 71-027359-A
2. NAME OF OPERATOR Titan Oil Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 68 So. Main-#200, Salt Lake City, Utah 84101		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Virgin Oil Field, Washington County, Utah T.41S., R.12W., SLB&M, Sec. 13: NW $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO. 3C, 3D, 4 &
		10. FIELD AND POOL, OR WILDCAT Virgin Oil Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

No pumping in the Month of March 1983. Down for pump and well repair and cleaning.

18. I hereby certify that the foregoing is true and correct

SIGNED X

E. L. Thompson

TITLE X

President

DATE X

5-11-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 71-027359-A
2. NAME OF OPERATOR TITAN OIL INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 68 So. Main - #200, Salt Lake City, Utah 84101		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Virgin Oil Field, Washington County, Utah T.41S., R.12W., SLB&M Sec. 13: NW $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, RT, GR, etc.)	9. WELL NO. 3C, 3D, 4 &
		10. FIELD AND POOL, OR WILDCAT Virgin Oil Field
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 13 T.41S., R.12W., SLB&M
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No pumping in the month of April 198e. Down for pump and well repair and cleaning

Pumping has been temporarily halted due to lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED X W. L. Schubert TITLE President DATE 6-7-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

71-027359-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Titan Oil Inc.

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR

68 South Main-#200, Salt Lake City, Utah 84101

9. WELL NO.

3C, 3D, 4 & 10

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

10. FIELD AND POOL, OR WILDCAT

Virgin Oil Field

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec. 13

Virgin Oil Field, Washington County, Utah
T.41S., R.12W., SLB&M, Sec. 13: NW $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$

T.41S., R.12W., SLB&M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH

13. STATE

Washington

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No pumping in the month of May 1983. Down for pump and well repair and cleaning.

Pumping has been temporarily halted due to lack of market and low prices which makes long distance shipping infeasible.

RECEIVED
JUL 17 1983

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED X

W. L. Pugh

TITLE X

President

DATE X

7-13-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Titan Oil Inc.	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 68 So. Main-200, Salt Lake City, Utah 84101	9. WELL NO. 3C 3D 4 10
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Virgin Oil Field, Washington County, Utah T.41S., R.12W., SLB&M, Sec. 13: NW $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$	10. FIELD AND POOL, OR WILDCAT Virgin Oil Field 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13 T.41S., R.12W., SLB&M
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
	12. COUNTY OR PARISH Washington
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

No pumping in the month of June 1983. Down for pump and well repair and cleaning.

Pumping has been temporarily halted due to lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED W. L. Ruppel TITLE President DATE 8-1-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

6. LEASE DESIGNATION AND SERIAL NO.

71-27359-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

3C, 3D, 4, 10

10. FIELD AND POOL, OR WILDCAT

VIRGIN OIL FIELD

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 13: NW $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$

T.41S., R.12W., SLB&M

12. COUNTY OR PARISH 13. STATE

WASHINGTON UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

X Titan Oil Inc.

3. ADDRESS OF OPERATOR

X 68 So Main-#200, Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Virgin Oil Field, Washington County, Utah
T.41S., R.12W., SLB&M, Sec. 13: NW $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No pumping activity during the month of July 1983. Down for pump and well cleaning.

Pumping has been temporarily halted due to lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED X

W. L. Pauls

TITLE X

President

DATE X

9-6-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other

2. NAME OF OPERATOR

X Titan Oil Inc.

3. ADDRESS OF OPERATOR

X 68 So Main-#200, Salt Lake City, UT 84101

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☒

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) _____

SUBSEQUENT REPORT OF:

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☐

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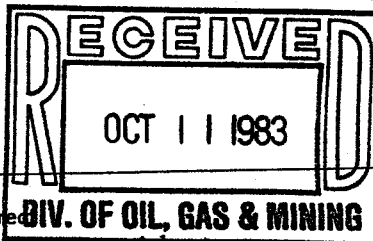
☐

☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No pumping activity in the month of August 1983. Down for pump repair and well cleaning.

Pumping has been temporarily halted due to lack of market and low prices which makes long distance shipping infeasible.



Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED X

W. L. [Signature]

TITLE X

President

DATE X

10-7-83

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

71-027359-A

6. IF NEWMAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

3C, 3D, 4,

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR

AREA Sec. 13: NW $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$

T.41S., R.12W., SLB&M

12. COUNTY OR PARISH

WASHINGTON

13. STATE

UTAH

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR

X Titan Oil Inc.

3. ADDRESS OF OPERATOR

X 68 So. Main, Salt Lake City, Utah

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☒
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No pumping activity in the Month of September 1983. Down for pump repair and well cleaning.

Pumping has been temporarily halted due to lack of market and low prices, which makes long distance shipping infeasible.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED X W. L. P. [Signature] TITLE X Pres. DATE X 11-11-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

5. LEASE

71-027359-A

6. IF LEASE, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

3C, 3D, 10

10. FIELD OR WILDCAT NAME

VIRGIN OIL FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR

AREA Sec. 13: NW $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$

T. 41S, R. 12W, SLB&M

12. COUNTY OR PARISH 13. STATE

WASHINGTON UTAH

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

RECEIVED
NOV 11 1983
(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF

OIL & GAS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other2. NAME OF OPERATOR
☒ Titan Oil Inc.3. ADDRESS OF OPERATOR
☒ 68 So. Main-Salt Lake City, Utah 84101

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☒
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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☐
☐
☐
☐

5. LEASE NO.

71-027359-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

3C, 3D, 4, 5

10. FIELD OR WILDCAT NAME

VIRGIN OIL FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR

AREA Sec 13: NW $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$
T.41S., R.12W., SLB&M12. COUNTY OR PARISH
Washington13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No pumping activity in the month of October 1983. Down for pump repair and well cleaning.

Pumping has been temporarily halted due to lack of market and low prices, which makes long distance shipping infeasible.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED ☒ *W. L. P. P. P.* TITLE ☒ President DATE ☒ 11-30-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

DIVISION OF
OIL, GAS & MINERAL
DEPT. OF THE INTERIOR
NOV 30 1983

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 71-027359-A
2. NAME OF OPERATOR X Titan Oil Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR X 68 So. Main - #200, Salt Lake City, Utah 84101		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Section 13; NW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ T.41S. R.12W. SLB&M. Washington County, Utah		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, RT, GR, etc.)	9. WELL NO. 3C, 3D, 4 and 10
		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13; NW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ T.41S. R.12W. SLB&M.
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☒

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

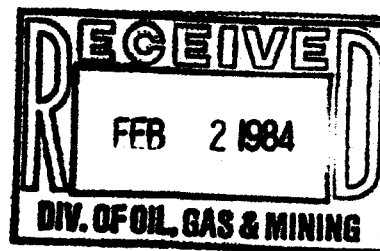
REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

No pumping activity in the month of December 1983. Pumps are down for cleaning and repair.

Pumping has been temporarily halted due to lack of market and low prices, which makes long distance shipping infeasible.



18. I hereby certify that the foregoing is true and correct

SIGNED

W. L. R. [Signature]

TITLE

President

DATE Jan 16, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 71-027359-A
2. NAME OF OPERATOR TITAN OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2121 South 1100 East Suite K Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Section 13; NW $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S. R.12W. SLB&M. Washington County, Utah		8. FARM OR LEASE NAME Wash. Fed #10
14. PERMIT NO. 43-053-16537		9. WELL NO. 3C, 3D, Federal 4 & 10
15. ELEVATIONS (Show whether pf, rt, or, etc.)		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND CORNER OR AREA Sec. 13; NW $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S. R.12W. SLB&M.
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

No pumping activities in the month of January 1984. Pumps are down for cleaning and repair.

Pumping has been temporarily halted due to the lack of markets and low prices, which makes long distance shipping infeasible.

RECEIVED
MAR 10 1984

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

William Pulsipher
WILLIAM PULSIPHER

TITLE President

DATE Feb. 24, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COMMENTS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SECRET BY PERMITS DIVISION
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 71-027359-A
2. NAME OF OPERATOR TITAN OIL COMPANY INC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2121 South 1100 East Suite K Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Section. 13; NW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ T.41S. R.12W. SLB&M. Washington County, Utah		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, XT, OR, etc.)	9. WELL NO. 3C, 3D, Federal #4, 10
		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13; NW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ T.41S. R.12W. SLB&M.
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☒

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No pumping activities in the month of February 1984. Pumps are down for cleaning and repair.

Pumping has been temporarily halted due to the lack of markets and low prices, which makes long distance shipping infeasible.

RECEIVED

APR 20 1

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

William Pulsipher

TITLE President

DATE March 28, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

April 2, 1984

Ms. Claudia Jones
State of Utah
Department of Natural Resources
Division of Oil Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Dear Claudia:

I am enclosing a list of our wells and the information you requested - well number, API number, location and lease number.

If I can help you further, please feel free to contact me. Thanks for your patience.

Sincerely,

TITAN OIL INC.

Maxine

Maxine O. Freeman
2121 South 1100 East - Suite K
Salt Lake City, Utah 84106

MOF/a

Encl.

RECEIVED

APR 3 1984

DIVISION OF
OIL, GAS & MINING

<u>Well No.</u>	<u>A.P.I. No.</u>	<u>Location</u>	<u>Lease No.</u>
3 C	43-053-30018	Sec. 13 T41S R12W 1,760 ft FSL 230 ft FWL	U-27359-A
3 D	43-053-30032	Sec. 13 T41S R12W 1,675 ft NSL 220 ft EWL	U-27359-A
Fed. #4 (Walkin)	43-053-30021	Sec. 13 T41S R12W 1,095 ft FNL 1,119 ft FWL	U-27359-A
10	43-053-16537	Sec. 13 T41S R12W 200 ft SNL 1,120 ft EWL	U-27359-A
Titan State #1	43-053-30003	Sec. 36 T40S R13W 1,930 ft FEL 660 ft FNL	17253
5M-7-11 (Wildcat)	43-053-30045	Sec. 16 T42S R11W 1,632.72 ft FWL 1,457.07 ft FSL	ML 29784

RECEIVED

APR 3 1934

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 71-27359-A
2. NAME OF OPERATOR TITAN OIL COMPANY INC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2121 South 1100 East Suite K Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Sec. 13: NW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ T.41S. R.12W. SLB&M. Washington County, Utah		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, RT, GR, etc.)	9. WELL NO. 3C, 3D, Federal #4 & 10
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF <input type="checkbox"/> FULL OR ALTER CASING <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> ABANDON* <input type="checkbox"/> REPAIR WELL <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> (Other) <input type="checkbox"/>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13; NW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ T.41S. R.12W. SLB&M.
SUBSEQUENT REPORT OF: WATER SHUT-OFF <input type="checkbox"/> REPAIRING WELL <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/> (Other) <input type="checkbox"/>		12. COUNTY OR PARISH Washington
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		13. STATE Utah

No pumping activity in the month of March 1984.

Pumps are down for cleaning and repair.

Pumping has been temporarily halted due to the lack of markets and low prices, which makes long distance shipping infeasible.

RECEIVED

MAY 10 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED William Pulsipher TITLE President
William Pulsipher
(This space for Federal or State office use)

DATE 4-25-84

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 71-27359-A
2. NAME OF OPERATOR TITAN OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2121 South 1100 East Suite K Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sec. 13: NW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ T.41S. R.12W. SLB&M. Washington County, Utah		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, RT, OR, etc.)	9. WELL NO. 3C, 3D, Federal #4 & 1
		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13; NW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ T.41S. R.12W. SLB&M.
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

No pumping activity in the month of April 1984.

Pumps are down for cleaning and repair.

Pumping has been temporarily halted due to the lack of markets and low prices, which makes long distance shipping infeasible.

RECEIVED

JUN 7 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED William Pulsipher TITLE President

DATE May 22, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 71-27359-A
2. NAME OF OPERATOR TITAN OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2121 South 1100 East Suite K Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Sec. 13: NW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ T.41S. R.12W. SLB&M. Washington County, Utah		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO. 3D, Federal #4 & (1)
		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR SLE. AND SURVEY OR AREA Sec. 13; NW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ T.41S. R.12W. SLB&M.
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well
(completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

No pumping activity in the month of May 1984.

Pumps are down for cleaning and repair.

Pumping has been temporarily halted due to the lack of markets and low prices, which makes long distance shipping infeasible.

RECEIVED

JUL 3 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

William Pulsipher

TITLE President

DATE 6-20-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 71-27359-A
2. NAME OF OPERATOR TITAN OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2121 South 1100 East Suite K Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.) At surface Sec. 13: NW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ T.41S. R.12W. SLB&M. Washington County, Utah		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 3C, 3D, Federal #4 & 10
15. ELEVATIONS (Show whether OF, AT, or TO)		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
11. SEC., T., R., M., OR BLK. AND SECTION OR AREA Sec. 13; NW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ T.41S. R.12W. SLB&M.		12. COUNTY OR PARISH Washington
13. STATE Utah		18. STATE Utah

RECEIVED

AUG 1 1984

DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

No pumping activity in the month of June 1984.

Pumps are down for cleaning and repair.

Pumping has been temporarily halted due to the lack of markets and low prices, which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED William Pulsipher TITLE President DATE July 16, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 71-27359-A
2. NAME OF OPERATOR TITAN OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2121 South 1100 East Suite K Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Sec. 13: NW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ T.41S. R.12W. SLB&M. Washington County, Utah		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 3C, 3D, Federal #4 & 1
15. ELEVATIONS (Show whether OF, AT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
DIVISION OF OIL GAS & MINING		11. SEC., T., R., M., OR BLK. AND SECTION OR AREA Sec. 13; NW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ T.41S. R.12W. SLB&M.
12. COUNTY OR PARISH Washington		13. STATE Utah

RECEIVED
AUG 31 1984

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

No pumping activity in the month of July 1984.

Pumps are down for cleaning and repair.

Pumping has been temporarily halted due to the lack of markets and low prices, which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED William Pulsipher TITLE President DATE 8-24-1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SEE INSTRUCTIONS ON
REVERSE SIDE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 71-27359-A
2. NAME OF OPERATOR TITAN OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2121 South 1100 East Suite K Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sec. 13: NW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ T.41S. R.12W. SLB&M. Washington County, Utah		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 3C, 3D, Federal #4 & 1
15. ELEVATIONS (Show whether DT, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13; NW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ T.41S. R.12W. SLB&M.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH Washington 13. STATE Utah

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☒

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No pumping activity in the month of August 1984.

Pumps are down for cleaning and repair.

Pumping has been temporarily halted due to the lack of markets and low prices, which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct.

SIGNED

William Pulsipher
William Pulsipher

TITLE President

DATE 9-10-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 71-27359-A
2. NAME OF OPERATOR TITAN OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2121 South 1100 East Suite K Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sec. 13: NW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ T.41S. R.12W. SLB&M. Washington County, Utah		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO. 3C, 3D, Federal #4 & 10
		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR SLK. AND SURVEY OR APPA Sec. 13; NW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ T.41S. R.12W. SLB&M.
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No pumping activity in the month of September 1984.

Pumps are down for cleaning and repair.

Pumping has been temporarily halted due to the lack of markets and low prices, which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct.

SIGNED

William Pulsipher
William Pulsipher

TITLE

President

DATE

10-10-1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 71-27359-A
2. NAME OF OPERATOR TITAN OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2121 South 1100 East Suite K Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Sec. 13: NW$\frac{1}{4}$NW$\frac{1}{4}$ NW$\frac{1}{4}$SW$\frac{1}{4}$ T.41S. R.12W. SLB&M. Washington County, Utah		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO. 3C, 3D, Federal #4 & 1
		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13; NW$\frac{1}{4}$NW$\frac{1}{4}$ NW$\frac{1}{4}$SW$\frac{1}{4}$ T.41S. R.12W. SLB&M.
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

No pumping activity in the month of November 1984.

Pumps are down for cleaning and repair.

Pumping has been temporarily halted due to the lack of markets and low prices, which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct.

SIGNED William Pulsipher TITLE President

DATE Dec. 20, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 71-27359-A
2. NAME OF OPERATOR TITAN OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2121 South 1100 East Suite K Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sec. 13: NW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ T.41S. R.12W. SLB&M. Washington County, Utah		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO. 3C, 3D, Federal #4 & (10)
		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13; NW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ T.41S. R.12W. SLB&M.
		12. COUNTY OR PARISH 13. STATE Washington Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No pumping activity in the month of December 1984.

Pumps are down for cleaning and repair.

Pumping has been temporarily halted due to the lack of markets and low prices, which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct.

SIGNED

William Pulsipher
William Pulsipher

TITLE

President

DATE 1-21-1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 171-027359-A
2. NAME OF OPERATOR 5M, INCORPORATED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 3C, 3D, Federal #4 & 10
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13; NW $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S. R.12W. SLB&M.
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well cleaning and repair temporarily halted on this lease.

18. I hereby certify that the foregoing is true and correct

SIGNED

JERRY GLAZIER

TITLE President

DATE Jan. 23, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Empire Capital, Ltd.

3. ADDRESS OF OPERATOR
P.O.Box 747, St. George, Utah 84770

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 200' from N. Line, 1120' from W line Sec. 13
AT SURFACE:
AT TOP PROD. INTERVAL: As Above
AT TOTAL DEPTH: As Above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

(other) Plastic Liner and pump installation

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

January 7, 1985-Pulled pump, rods and tubing.
January 30, 1985-Bailed hole to 667' Found 50' of fluid(oil and water)
February 1, 1985-Ran 5" plastic liner (bottom 60' perforated) to 667'.
Cemented top 40'.
February 12, 1985-Installed Orresco Ribbon Pump.

5. LEASE
U 27359-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
#10

10. FIELD OR WILDCAT NAME
Virgin Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13, T41S, R12 W
SLM Virgin Quadrangle

12. COUNTY OR PARISH 13. STATE
Washington Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3681 GR

Subsurface Safety Valve: Manu. and Type _____ N/A _____ Set @ _____ FL

18. I hereby certify that the foregoing is true and correct

SIGNED David M. Vance TITLE President DATE February 12, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR TITAN OIL COMPANY		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR 2121 South 1100 East Suite K Salt Lake City, Utah 84106		9. WELL NO. 3C, 3D, Federal #4 & 10	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, OR, etc.)	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13; NW $\frac{1}{4}$ SW $\frac{1}{4}$, NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S. R.12W. SLB&M.	
		12. COUNTY OR PARISH Washington	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The tubing, pumps and rods were pulled on wells 3C, 3D and 10
to prepare wells for cleaning and new equipment.

18. I hereby certify that the foregoing is true and correct

SIGNED

WILLIAM PULSIPHER

TITLE President

DATE Feb. 20, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICES AND REPORTS ON WELLS

1. OIL WELL ☒ GAS WELL ☐ OTHER

TITAN OIL COMPANY

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

15. ELEVATIONS (Show whether DR, RT, OR, etc.)

171-027359-A

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

3C, 3D, Federal #4 & 10

VIRGIN OIL FIELD

11. REC., T., R., M., OR BLK. AND

Sec. 13; NW $\frac{1}{4}$ SW $\frac{1}{4}$, NW $\frac{1}{4}$ NW $\frac{1}{4}$
T.41S. R.12W. SLB&M.

12. COUNTY OR PARISH	13. STATE
Washington	Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CABINO

ABANDONMENT*

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Pumping of wells.

18. I hereby certify that the foregoing is true and correct

SIGNED William Pulsipher TITLE President

DATE April 18, 1985

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE _____



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 30, 1985

Titan Oil Company
2121 South 1100 East, Suite K
Salt Lake City, Utah 84106

Gentlemen:

Re: Well No.: Federal #10 - Sec. 13, T. 41S., R. 12W.,
Washington County, Utah - API #43-053-16537

According to information received by this office, the above referenced well is no longer operated by your company. We have not received the proper notification concerning this change.

Please submit a "Sundry Notice", form OGC-1b, with the name, address and phone number of the new operator and the date the change became effective. If there are any other wells affected, please submit a separate sundry for each well. We have enclosed forms for your convenience.

Sincerely,

Pam Kenna

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0161S/4

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 171-027359-A
2. NAME OF OPERATOR TITAN OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2121 South 1100 East Suite K Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 3C, 3D, Federal #4 & 10
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13; NW $\frac{1}{4}$ SW $\frac{1}{4}$, NW $\frac{1}{4}$ NW T.41S. R.12W. SLB&M.
		12. COUNTY OR PARISH 18. STATE Washington Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Test pumping of wells.

18. I hereby certify that the foregoing is true and correct

SIGNED William Pulsipher TITLE President

DATE May 22, 1985

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR TITAN OIL COMPANY</p> <p>3. ADDRESS OF OPERATOR 2121 South 1100 East Suite K Salt Lake City, Utah 84106</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. 171-027359-A</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. 3C, 3D, Federal #4 & 10</p> <p>10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13; NW$\frac{1}{4}$SW$\frac{1}{4}$, NW$\frac{1}{4}$N T.41S. R.12W. SLB&M.</p> <p>12. COUNTY OR PARISH Washington</p> <p>13. STATE Utah</p>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Pumping of wells.

18. I hereby certify that the foregoing is true and correct

SIGNED

William Pulsipher
WILLIAM PULSIPHER

TITLE President

DATE June 21, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 171-027359-A
2. NAME OF OPERATOR 5M, INCORPORATED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DT, RT, OR, etc.)	9. WELL NO. Federal #10
		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec.13; NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S. R.12W. SLB&M.
		12. COUNTY OR PARISH 13. STATE Washington Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Change Owner ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change Ownership

From: TITAN OIL COMPANY
2121 South 1100 East Suite K
Salt Lake City, Utah 84106

To: 5M, INCORPORATED
P.O. Box 752
Hurricane, Utah 84737

18. I hereby certify that the foregoing is true and correct

SIGNED

JERRY GLAZIER

TITLE President

DATE July 30, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 171-027359-A
2. NAME OF OPERATOR 5M, INCORPORATED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 3C, 3D, Federal #4 & 10
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13; NW $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S. R.12W. SLB&M.
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Preparations to reopen field with pumping and well repair.

18. I hereby certify that the foregoing is true and correct

SIGNED JERRY GLAZIER

TITLE President

DATE Sept. 3, 1985

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Enter instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 171-027359-A
2. NAME OF OPERATOR 5M, INCORPORATED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 3C, 3D, Federal #4 & 10
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13; NW $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S. R.12W. SLB&M.
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well cleaning and repair is being performed on this lease,

18. I hereby certify that the foregoing is true and correct

SIGNED JERRY GLAZIER

TITLE President

DATE Sept. 25, 1985

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 171-027359-A
2. NAME OF OPERATOR 5M, INCORPORATED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO. 3C, 3D, Federal #4 & 10
		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13; NW $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S. R.12W. SLB&M.
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well cleaning and repair temporarily halted on this lease.

18. I hereby certify that the foregoing is true and correct

SIGNED

JERRY GLAZIER

TITLE President

DATE Oct. 23, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 171-027359-A
2. NAME OF OPERATOR 5M, INCORPORATED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 3C, 3D, Federal #4 & 10
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13; NW $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S. R.12W. SLB&M.
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well cleaning and repair temporarily halted on this lease.

18. I hereby certify that the foregoing is true and correct

SIGNED

JERRY GLAZIER

TITLE

President

DATE

Nov. 25, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
5M, INCORPORATED
3. ADDRESS OF OPERATOR
P.O. Box 752 Hurricane, Utah 84737
4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements.
See also space 17 below.)
At surface

DEC 23 1985

DIVISION OF OIL
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.

171-027359-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

3C, 3D, Federal #4 & 10

10. FIELD AND POOL, OR WILDCAT

VIRGIN OIL FIELD

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 13; NW $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$

T.41S. R.12W. SLB&M.

12. COUNTY OR PARISH

Washington

13. STATE

Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Well cleaning and repair temporarily halted on this lease.

18. I hereby certify that the foregoing is true and correct

SIGNED

JERRY GLAZIER

TITLE

President

DATE Dec. 18, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 171-027359-A
2. NAME OF OPERATOR 5M, INCORPORATED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO. 3C, 3D, Federal #4 & 10
		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13; NW $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S. R.12W. SLB&M.
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐FULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Well cleaning and repair temporarily halted on this lease.

RECEIVED
MAR 03 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

JERRY GLAZIER

TITLE President

DATE February 26, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 171-027359-A	
2. NAME OF OPERATOR 5M, INCORPORATED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any Survey or Area Sec. 13; NW $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S. R.12W. SLB&M. At surface		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. 3C, 3D, Federal #4 & 10	
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13; NW $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S. R.12W. SLB&M.	
		12. COUNTY OR PARISH Washington	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well cleaning and repair temporarily halted on this lease.

18. I hereby certify that the foregoing is true and correct

SIGNED

JERRY GLAZIER

TITLE President

DATE March 24, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 171-027359-A
2. NAME OF OPERATOR 5M, INCORPORATED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 3C, 3D, Federal #4 & 10
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13; NW $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S. R.12W. SLB&M.
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well cleaning and repair temporarily halted on this lease.

We are cleaning well sites and lease area.

18. I hereby certify that the foregoing is true and correct

SIGNED JERRY GLAZIERTITLE PresidentDATE April 21, 1986

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR 5M, INCORPORATED 3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		5. LEASE DESIGNATION AND SERIAL NO. 171-027359-A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME 9. WELL NO. 3C, 3D, Federal #4 & 10 10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13; NW $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S. R.12W. SLB&M. 12. COUNTY OR PARISH Washington 13. STATE Utah
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well cleaning and repair temporarily halted on this lease.

We are cleaning well sites and lease area.

RECEIVED
MAY 30 1986
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Jerry Glazier
JERRY GLAZIER

TITLE President

DATE May 27, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

070310

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 171-027359-A
2. NAME OF OPERATOR 5M, INCORPORATED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO. 43.053.16537		9. WELL NO. 3C, 3D, Federal #4 & 10
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 13; NW $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S. R.12W. SLB&M.
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well cleaning and repair temporarily halted on this lease.

We are cleaning well sites and lease area.

RECEIVED
JUN 20 1986DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

JERRY GLAZIER

TITLE President

DATE June 24, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

081120

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 171-027359-A
2. NAME OF OPERATOR 5M, INCORPORATED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO. 43-053-16537		9. WELL NO. 3C, 3D, Federal #4 & 10
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13; NW $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S. R.12W. SLB&M.
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well cleaning and repair temporarily halted on this lease.

We are cleaning well sites and lease area.

RECEIVED

JUL 30 1986

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

JERRY GLAZIER

TITLE President

DATE July 28, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE*
(Other instructions on
reverse side)

020425

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 171-027359-A
2. NAME OF OPERATOR 5M, INCORPORATED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, RT, OR, etc.)	9. WELL NO. 3C, 3D, Federal #4 & 10
		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 13; NW $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S. R.12W. SLB&M.
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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FULL OR ALTER CASING

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☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We set up on wells #3D and 10 to try to clean them but we had the wrong equipment to complete what we wanted. We will bring in other equipment.

RECEIVED
SEP 02 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED JERRY GLAZIER

TITLE President

DATE August 25, 1986

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

100113

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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 171-027359-A
2. NAME OF OPERATOR 5M, INCORPORATED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO. 43-053-16537		9. WELL NO. 3C, 3D, Federal #4 & 10
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13; NW $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S. R.12W. SLB&M.
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Shut in.

RECEIVED
SEP 29 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED JERRY GLAZIER

TITLE President

DATE Sept. 24, 1986

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/> WELL		6. LEASE DESIGNATION AND SERIAL NO. U-27359-A	
2. NAME OF OPERATOR 5M, INCORPORATED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah 84737		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NW $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$, Section 13, T. 41 S., R. 12 W., Washington County, Utah		8. FARM OR LEASE NAME	
14. PERMIT NO. 43053 16537		9. WELL NO. Walkins (4) & 10, 3B, 3C, 3D.	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Virgin Oil Field	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
		12. COUNTY OR PARISH Washington	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Ref: BLM letter 3160 (U-922) dated May 23, 1989 Attn: Robert A. Henricks
Notice of Intent: Proposal to plug and abandon open well.

Method of plugging. *delete*

- (1) Fill the open hole with Bentonite Clay to be obtained from Bentonite Quarry owned by 5M, Inc.
- (2) Surface 5-10 feet of hole to be cemented solid, with the appropriate 4 inch steel pipe extending 4 feet above the surface with well number and location marked thereon.

See Attached Stipulations.

18. I hereby certify that the foregoing is true and correct

SIGNED <i>[Signature]</i>	TITLE Secretary	DATE June 21, 1989
(This space for Federal or State office use)		
APPROVED BY <i>[Signature]</i>	TITLE DISTRICT MANAGER	DATE 7/14/89

CONDITIONS OF APPROVAL, IF ANY:

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

~~XX~~ Well File(s) SEE ATTACHMENTS☐ Suspense
(Return Date) _____
(To - Initials) _____☐ Other(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

1. Date of Phone Call: 6-27-91 Time: 1:06

2. DOGM Employee (name) LISHA ROMERO (Initiated Call ~~XX~~)
Talked to:Name THERESA THOMPSON (Initiated Call ☐) - Phone No. (801) 539-4047

of (Company/Organization) BLM/S.L. OFFICE

3. Topic of Conversation: ATTACHED NOTICES OF INTENT TO PA WELLS APPROVED BY THE
BLM EFFECTIVE 9-14-89. (REQUESTED SUBSEQUENT APPROVED NOTICES ON 6-24-91)4. Highlights of Conversation: THERESA CONFIRMED THAT THE WELLS HAVE ALL BEEN
PLUGGED, HOWEVER THE BLM DOES NOT HAVE SUBSEQUENT PA NOTICES. THEIR INSPECTOR
VERIFIED THE WELLS PLUGGED AND THE BLM IS USING 9-14-89 AS THE PA DATE.
THEIR INSPECTORS DO NOT FILE INSPECTION REPORTS SIMILAR TO DOGM'S INSPECTION
REPORTS. THERESA MENTIONED THAT THERE WERE A COUPLE OF WELLS THAT WERE NOT
COMPLETED (PLUGGED) SATISFACTORILY AND THE BLM WAS NEGOTIATING WITH 5M TO PROPERLY
PLUG THE WELLS, HOWEVER THE BLM'S RECORDS ARE LISTING THE WELLS AS PA'D EFF
9-14-89. (THEY DO NOT HAVE AN EXACT DATE OF PLUGGING)

CC: DON STALEY

JIM THOMPSON

VICKI CARNEY

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

orig - compliance file

Route original/copy to:

☒ **Well File** A₅ Listed
 (Location) Sec Twp Rng
 (API No.)

☐ **Suspense**
 (Return Date)
 (To - Initials)

☒ **Other**
SLC
Prod. File

1. Date of Phone Call: 4-4-90 Time: 8:40AM

2. DOGM Employee (name) Steve Schneider (Initiated Call ☒
 Talked to:

Name Teresa Thompson (Initiated Call ☐ - Phone No. () 539-4047
 of (Company/Organization) BLM - SLC Office

3. Topic of Conversation: ^{Fed.}
A Prod'n Reports received on 5M since 4/89.

4. Highlights of Conversation: The BLM-SLC office no longer receives the actual prod'n report from the operator → NMS now does. Their office can check the data reflected in the federal computer:

<u>Well</u>	<u>Lease</u>	<u>Last Report</u>	<u>Prod'n Reported</u>
5M #1	U-10843	5/89	0
5M #2	U-10844	5/89	0
5M #3	U-10844B	5/89	0
5M #4	U-12310	5/89	0
Fed #10, Fed 3B	U-27359A	5/89-11/89	0's
3D, #3C, Walkin K#4	U-27359	5/89-11/89	0's

Per Teresa, the federal reg's require prod'n to be reported until 3 months after plugging; thus, they haven't met the fed rule. As previously discussed with our division, termination of leases has occurred due to lack of production by operator.

SLS

RECEIVED JUN 12 1989

Bureau of Land Management
Utah State Office
324 South State, Suite 301
Salt Lake City, Utah 84111-2303

3100
U-27359-A
(U-942)

JUN 7 1989

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

William L. Pulsipher
2230 South 22nd East
Salt Lake City, Utah 84109

DECISION

:
:
:

Federal 10 (43-053-16537) DTS
Fed 3B (43-053-26547)
K&S 3C (43-053-30018)
WALKIN K#4 (43-053-30020)
Oil and Gas Lease 3D (43-053-30022)
U-27359-A

Lease Terminated

Oil and gas lease U-27359-A was issued effective August 1, 1974 for a five-year term ending July 31, 1979 and for so long thereafter as oil or gas is produced in paying quantities.

The Chief, Branch of Fluid Minerals, advised by letter on or about February 15, 1989, that the operator of the lease was required to initiate bona fide efforts to reestablish production in paying quantities. Sixty days from the receipt of that letter was required to initiate efforts.

This office has been advised that to date no action has been taken to meet the above requirements as allowed under 43 CFR 3107.2-2.

Accordingly, the lease term is exhausted and declared terminated effective April 22, 1989.

Settlement of royalties or rentals due or payable must be made to Minerals Management Service, if not previously done. Bonds must remain in full force and effect until final abandonment of all wells on the lease has been approved, and the account is settled.

The following lands were embraced in this lease:

T. 41 S., R. 12 W., SLM, Utah
Sec. 13, NW $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$.

Containing 80.00 acres
Washington County

MINERAL RESOURCE
Oil & Mining

Example, 3 Triad Center, Suite 350, Salt Lake City, UT
(801-538-5340)

Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• 5M, INCORPORATED
P O BOX 752
HURRICANE UT 84737
ATTN: JERRY GLAZIER

/ 89

LEASE # TYPE

Well Name	Producing Zone		
API Number	Entity	Location	
5M #1			
✓ 4305330034	02565 41S 12W 14	MNKP	U-10843 FED
5M #2			
✓ 4305330035	02565 41S 12W 13	MNKP	U-10844- 3 FED
5M #3			
✓ 4305330036	02565 41S 12W 13	MNKP	U-10844-B FED
5M #4			
✓ 4305330038	02565 41S 11W 7	MNKP	U-12310 FED
FEDERAL #10			
✓ 4305316537	08131 41S 12W 13	MNKP	U-27359A FED
FEDERAL 3B			
✓ 4305320547	08131 41S 12W 13		U-27359A FED
5S #3C			
✓ 4305330018	08131 41S 12W 13	MNKP	U-27359 FED
WALKIN K#4			
✓ 4305330020	08131 41S 12W 13	MNKP	U-27359 FED
3D			
✓ 4305330032	08131 41S 12W 13	MNKP	U-27359 FED

TC

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date



Authorized signature

Telephone

PLEASE COMPLETE FORMS IN BLACK INK



RECEIVED
APR 16 1990

DIVISION OF
OIL, GAS & MINING

5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473

April 11, 1990

STATE OF UTAH
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

Attn: Ron Firth

✓ RE: Lease Terminations.

Dear Ron:

Enclosed are the Decisions terminating several leases which were held by 5M, Incorporated which I said that I would get to you.

Should you need additional information, or have further questions, please contact this office.

Very Sincerely,

JOSEPH N. IPSON, Engineering

Enclosures:

→ oil & gas stuff:

OIL AND GAS	
DRN	✓ VJF
JRB	GLH
DTS	SLS
	RSP
MICROFILM	
FILE	

*I'm not aware of this:
Did anyone speak with
Mr. Ipsen; Re: Lease Terminations?*

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File As shown on
attached Prod. Report.
(Location) Sec Twp Rng
(API No.)

☐ Suspense
(Return Date)
(To - Initials)

☒ Other
- NLC (FYI)
- Prod. File (5m)
- orig. compliance file

1. Date of Phone Call: 3-30-90 Time: 9:00 AM

2. DOGM Employee (name) Don Staley (Initiated Call ☒
Talked to:
Name Teresa Thompson (Initiated Call ☐ - Phone No. () 539-4047
of (Company/Organization) BLM - SLC

3. Topic of Conversation: 5m wells (Washington County)

4. Highlights of Conversation: Per Teresa, leases ~~have~~ have been
terminated because the BLM requested that 5m
perform wells tests to prove that wells
were non-productive, and 5m did not
respond. ~~5m~~ 5m did submit plugging
proposals for the wells but the BLM said
they were inadequate and sent them back
unapproved. Teresa said 5m is still the bonded
operator of the wells and ~~one~~ is responsible
for all work and paper work on the wells
until they are properly plugged.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT **DUPLICATE***
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR 5M, INCORPORATED 3. ADDRESS OF OPERATOR 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW $\frac{1}{4}$ NW $\frac{1}{4}$ & NW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 13, T.41S. R.12W. SLB&M.	5. LEASE DESIGNATION AND SERIAL NO. UTU27359A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME 9. WELL NO. 10. FIELD AND POOL, OR WILDCAT VIRGIN 11. SEC., T., R., M., OR S.L. AND SURVEY OR AREA NW $\frac{1}{4}$ NW $\frac{1}{4}$ & NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 13, T41S R12W 12. COUNTY OR PARISH 13. STATE Washington Utah
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

API No.	Entity	Location	Status
Federal #10 4305316537	08131	41S 12W 13	Plugged & Abandon
Federal 3B 4305320547	08131	41S 12W 13	Plugged & Abandon
KGS #3C 4305330018	08131	41S 12W 13	Plugged & Abandon
Walkin #4 4305330020	08131	41S 12W 13	Plugged & Abandon
3D 4305330032	08131	41S 12W 13	Plugged & Abandon

RECEIVED

FEB 19 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED _____

TITLE President *Jimmy Hays*

DATE Feb. 14, 1992

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side